

**Fourth amendment of the Regional Specific
Annex for the CCR Core to the Harmonized
Allocation Rules for long-term
transmission rights**

in accordance with Article 52 of the Commission Regulation (EU)
2016/1719 of 26th September 2016 establishing a guideline on forward ca-
pacity allocation

April 29-01-2026

Whereas

TSOs of the Core CCR (“Core TSOs”), shall add and amend the following:

(1) Whereas (3) update the reference to the ACER decision on HAR applicable at the date of submission of the Annex (17 September 2025)

~~(1)(2)~~ (2) Whereas (7) With this amendment Core TSOs summarise the design aim of the 3rd amendment of HAR Core annex.

~~(2)(3)~~ (3) Whereas (8) With this amendment, Core TSOs aim to include the bidding zone border between the Single Electricity Market of Ireland and Northern Ireland (SEM) and France (FR) (“SEM-FR”) to the HAR regional annex so shall be added accordingly:

On 29 January 2026, the 4th amendment of the Core Specific Annex the Core TSOs proposed:

a. To include the bidding zone border between the Single Electricity Market of Ireland and Northern Ireland (SEM) and France (FR) (hereinafter: (“SEM-FR”)) to the HAR regional annex.

b. Add a cap on compensation which shall be applicable to the SEM-FR bidding zone border in accordance with Article 59(3) of the HAR.

The above amendments shall be applicable as of the SEM-FR bidding zone border becoming effective, i.e. from the date of operation of the interconnector on the respective bidding zone border, meaning once commissioning is finalized and the technical conditions allow commercial operations to begin.

~~(3)(4)~~ (4) Whereas (9): The present amendment of the Core Specific Annex was consulted in accordance with Article 6 of the Regulation 2016/719 of September 26th, 2016, (hereafter “-FCA Regulation”) from 22 September 2025 until 22 October 2025.

~~(4)(5)~~ (5) All the terms used in the present amendment, which have capital letters or are acronyms are to be understood based on the definitions and references made in the proposal approved on 24/06/2021.

Article 8

Belgium - Germany/Luxembourg (BE-DE/LU)

(1) Footnote 1. shall be deleted as bidding zone border between Belgium - Germany/Luxembourg already became effective.

Article 16

Hungary - Slovenia (HU-SI)

(1) Footnote 2. shall be deleted as bidding zone border between Hungary - Slovenia already became effective.

Article 19

Ireland-France (SEM-FR)

(1) Article 19. Ireland-France (SEM-FR) shall be added accordingly:

- (2) “Article 19 Ireland-France (SEM-FR). A cap on compensation shall be applicable to the SEM-FR border in accordance with Article 59(3) of the HAR.”
- (3) Footnote 1. shall be included and read accordingly:
1. As soon as the bidding zone border SEM-FR becomes effective, i.e. from the date of operation of the interconnector on the respective bidding zone border.

Article 23

Constraints of the optimization function for CZ-SK-DE/LU-PL borders

- (1) Article 23. (4) to be added to define the end of the effective period of the Constraints of the optimization function for CZ-SK-DE/LU-PL borders

Article 24

Specificities for the Belgium-Germany Interconnection

Article 24. Specificities for the Belgium-Germany Interconnection shall be added accordingly:

“In deviation to Article 38(2) of the HAR, Returned Long-Term Transmission Rights shall be either a constant band of whole MW(s) over the specific timeframe of the subsequent Auction or a constant value of whole MW(s) during the days out of the Reduction Period(s). This second case applies only if the Long-Term Transmission Rights to be returned at a subsequent Auction contain exactly the same Reduction Period(s) as the ones of the subsequent Auction itself.”

Article 25

Specificities for the France-Ireland Interconnection

Article 25. Specificities for the France-Ireland Interconnection shall be added accordingly:

“In deviation to Article 38(2) of the HAR, Returned Long-Term Transmission Rights shall be either a constant band of whole MW(s) over the specific timeframe of the subsequent Auction or a constant value of whole MW(s) during the days out of the Reduction Period(s). This second case applies only if the Long-Term Transmission Rights to be returned at a subsequent Auction contain exactly the same Reduction Period(s) as the ones of the subsequent Auction itself.”