APPROVAL BY ALL RELEVANT REGULATORY AUTHORITIES OF THE HANSA CAPACITY CALCULATION REGION

OF

THE AMENDED PROPOSAL BY ALL RELEVANT TRANSMISSION SYSTEM OPERATORS OF THE HANSA CAPACITY CALCULATION REGION OF THE FALLBACK PROCEDURES FOR THE DAY AHEAD TIMEFRAME IN ACCORDANCE WITH ARTICLE 44 OF COMMISSION REGULATION (EU) 2015/1222 OF 24 JULY 2015 ESTABLISHING A GUIDELINE ON CAPACITY ALLOCATION AND CONGESTION MANAGEMENT

22 APRIL 2026

I. Introduction and legal context

This document elaborates an agreement of all relevant Capacity Calculation Region ("CCR") Hansa Regulatory Authorities, reached on 22 April 2026, on the Hansa TSOs' amendment proposal for the CCR Hansa common coordinated fallback procedures.

The TSOs of the CCR Hansa ("Hansa TSOs") are therefore the German TSOs TenneT TSO GmbH, 50Hertz Transmission GmbH and Baltic Cable AB, the Dutch TSO TenneT TSO NL B.V., the Danish TSO Energinet, the Swedish TSO Svenska kraftnät, and the Polish TSO Polskie Sieci Elektroenergetyczne S.A ("PSE"), as well as the Norwegian TSO Statnett SF.

Article 44 of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management (hereafter "CACM Regulation") requires that no later than sixteen months after entry into force of the CACM Regulation, all TSOs of a CCR shall develop a proposal for robust and timely fallback procedures (hereafter: "Fallback procedures") to ensure efficient, transparent and non-discriminatory capacity allocation in the event that the single day-ahead coupling process is unable to produce results.

On 4 December 2017, the proposal for the Fallback procedures was approved by the relevant Hansa NRAs. These Fallback procedures were amended by the Hansa TSOs on which the Hansa NRAs reached an agreement on 29 March 2022, and are now the applicable Fallback procedures.

A draft proposal was consulted by the Hansa TSOs through ENTSO-E from 15 May until 15 June 2025 in accordance with Articles 12, 44 of the CACM Regulation.

The Hansa TSOs submitted their proposal, dated 30 June 2025, with the last Hansa NRA receiving it on 3 July 2025. Pursuant to Article 9(10) (11) of the CACM Regulation, the relevant NRAs have six months from the receipt to reach an agreement. Article 9(12) of the CACM Regulation provides for NRAs to request the amendment of a proposal for terms, conditions, and methodologies. On 16 December 2025, the Hansa NRAs reached an agreement to request for an amendment (RfA) of the Hansa TSOs' proposal. The RfA was received by the last Hansa TSO on 22 December 2025.

According to Article 9(12) the Hansa TSOs shall submit an amended proposal for approval within two months following the requirement from the regulatory authorities. The Hansa TSOs submitted the amended proposal, dated 22 February 2026, with the last Hansa NRA receiving it on 27 February 2026. Pursuant to Article 9(12) of the CACM Regulation, the relevant NRAs have two months from receipt to make a decision. On 22 April 2026, the Hansa NRAs reached an agreement to approve the amended proposal for the Fallback procedures for the day-ahead timeframe of the CCR Hansa.

This agreement of the Hansa NRAs shall provide evidence that a decision on the amendment proposal for the Fallback procedures for the CCR Hansa does not need to be adopted by ACER pursuant to Article 9(11) of the CACM Regulation. Thus, this agreement is intended to constitute the basis on which, the Hansa NRAs will each of them subsequently adopt national decisions pursuant to Article 9(7)(a) of the CACM Regulation to approve the Hansa TSOs' amendment proposal for the Fallback procedures for the day-ahead timeframe of the CCR Hansa.

The provisions, which constitute the legal basis for the proposal and Hansa NRAs' agreement on a RfA, can be found in Articles 3, 8, 9, 12, and 44, of the CACM Regulation, cf. the latest consolidated version of 19 June 2022.

II. The Hansa TSOs' amendment proposal

The proposal amends the current Fallback procedures according to Article 9(13) of the CACM Regulation.

Fallback procedures are applied in situations where the single day-ahead coupling (SDAC) process is unable to produce results (e.g., due to IT problems). Currently, in such cases, transmission capacity is explicitly allocated via so-called shadow auctions conducted by the Joint Allocation Office (JAO) instead of implicit allocation.

The present amendment stipulates that, in the event of a partial SDAC decoupling affecting one or more Hansa interconnectors, the available capacities shall be allocated to the first Intraday Auction (IDA1), provided that:
(a) no Nordic CCR bidding zone borders are affected by the SDAC decoupling incident;
(b) IDA1 has not been cancelled; and
(c) the issue that caused the decoupling incident affecting the Hansa bidding zone border(s) has been resolved in time for IDA1.

If any of these conditions are not met, the available capacity shall instead be released for intraday continuous trading (IDCT) as soon as possible. Additionally, where all Hansa bidding zone borders and all Nordic CCR bidding zone borders are affected by the SDAC decoupling incident, the available capacities for all Hansa bidding zone borders shall be released for IDCT as soon as possible.

The amended Fallback procedures provide for different options depending on whether the Nordic CCR is decoupled. Under the Nordic CCR Fallback procedures, a fallback coordinator calculates results for each bidding zone using the SDAC system. The deadline for completing the calculation is 20:00 CET, with results delivered to the relevant NEMOs, TSOs and CCCs by 20:05 CET. As this timeline exceeds the window for IDA1, the methodology requires that capacity is allocated via IDCT. Consequently, the decoupling situation in the Nordic CCR determines the market timeframe used for capacity allocation on Hansa bidding zone borders.

The decision of the Hansa NRAs to approve the amended Fallback procedures is based on several considerations. First, the allocation of capacities via IDA1 is justified by the limited use of shadow auctions at Hansa bidding zone borders by market participants, despite yearly training on decoupling scenarios, which has resulted in inefficient pricing of capacities. The use of IDA1 is therefore expected to improve pricing efficiency and to enable Hansa TSOs to fulfil their legal obligation to market capacities as soon as possible, in accordance with Article 44 of the CACM Regulation.

Second, IDA1 covers all hours of the following day and, due to its early timing, does not discriminate against smaller market participants, in line with Article 44 of the CACM Regulation. The timely release of capacities and the principle of non-discrimination are further ensured by making capacities available for IDCT in the event that the previously mentioned requirements are not met.

Third, the amendment ensures harmonisation within CCR Hansa by applying a uniform Fallback procedure to all Hansa electricity bidding zone borders. This enhances transparency, efficiency, and robustness, as market participants are not required to implement multiple systems or apply different Fallback procedures across Hansa bidding zone borders.

The amended Fallback procedures will be implemented no later than 3 months after the approval of the Hansa NRAs. The Fallback procedure for the bidding zone border SE4 – DE/LU shall be implemented simultaneously with the implementation of the single intraday coupling for this bidding zone border in accordance with the explanatory document, this is aimed to be implemented by the second quarter of 2027 at the latest.

III. Conclusion

The Hansa NRAs have assessed, consulted, coordinated, and closely cooperated with each other, to reach an agreement that the Hansa TSOs' amendment proposal for the Fallback procedures for the CCR Hansa meets the requirements of CACM Regulation, and as such, is to be subject for approval by the Hansa NRAs.

The actual common agreement among the Hansa NRAs is reached within in deadline by 27 April 2026, pursuant to the 2-months deadline, following from Article 9(12), 2nd subparagraph, ref. to Article 9(10), 1st subparagraph of the CACM Regulation and Article 9(11) of the CACM Regulation. The Hansa NRAs will issue their national decisions to approve the amended Fallback procedures on the basis of this agreement as soon as possible.

Following national decisions on approval, adopted by each of the Hansa NRAs, each of the Hansa TSOs is then required to publish the amended Fallback procedures for the day-ahead timeframe of the CCR Hansa pursuant to Article 9(14) of the CACM Regulation.